

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>283,162</b>	--	--	<b>208,441</b>	<b>-13,960</b>	<b>13,682</b>	<b>20,226</b>	<b>464,524</b>	<b>6,575</b>	<b>0</b>	<b>884,044</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>98,512</b>	<b>-29</b>	<b>21,113</b>	<b>1,446</b>	<b>4,046</b>	--	<b>-19,247</b>	<b>17,541</b>	<b>22,676</b>	<b>104,118</b>	<b>58,956</b>
Pentanes Plus	10,353	-29	--	1,280	-3,193	--	-1,904	5,228	1,085	4,002	4,868
Liquefied Petroleum Gases	88,159	--	21,113	166	7,239	--	-17,343	12,313	21,591	100,116	54,088
Ethane/Ethylene	43,270	--	339	--	10,966	--	-937	--	--	55,512	23,816
Propane/Propylene	29,025	--	22,193	--	-5,150	--	-8,804	--	19,458	35,414	15,788
Normal Butane/Butylene	6,771	--	-1,160	166	1,222	--	-7,057	6,361	2,133	5,562	9,835
Isobutane/Isobutylene	9,093	--	-259	--	201	--	-545	5,952	--	3,628	4,649
<b>Other Liquids</b>	--	<b>5,289</b>	--	<b>21,704</b>	<b>-88,348</b>	<b>1,365</b>	<b>6,377</b>	<b>-84,963</b>	<b>13,533</b>	<b>5,062</b>	<b>115,164</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,289	--	523	8,760	6,032	-20	14,971	5,652	0	4,891
Hydrogen	--	--	--	--	--	6,905	--	6,905	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	3,107	--	429	--	-325	291	143	2,777	0	986
Renewable Fuels (including Fuel Ethanol)	--	2,182	--	34	8,760	-488	-311	7,923	2,875	0	3,905
Fuel Ethanol <sup>7</sup>	--	1,214	--	34	8,955	-194	-174	7,556	2,628	0	2,615
Renewable Fuels Except Fuel Ethanol	--	968	--	--	-196	-295	-137	367	247	0	1,290
Other Hydrocarbons	--	--	--	60	--	-60	--	--	--	0	--
Unfinished Oils	--	--	--	20,334	1,501	--	5,022	11,008	742	5,063	45,299
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	847	-98,609	-4,667	1,372	-110,940	7,139	0	64,964
Reformulated	--	--	--	--	-22,248	10,647	-965	-12,240	1,604	0	9,939
Conventional	--	--	--	847	-76,361	-15,314	2,337	-98,700	5,535	0	55,025
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	-2	--	-1	10
<b>Finished Petroleum Products</b>	--	--	<b>412,661</b>	<b>6,176</b>	<b>-110,792</b>	<b>5,193</b>	<b>-2,474</b>	--	<b>126,809</b>	<b>188,903</b>	<b>108,244</b>
Finished Motor Gasoline	--	--	124,595	--	-25,840	4,861	-118	--	22,924	80,810	12,554
Reformulated	--	--	22,860	--	--	-11,710	--	--	--	11,150	--
Conventional	--	--	101,735	--	-25,840	16,572	-118	--	22,924	69,660	12,554
Finished Aviation Gasoline	--	--	459	--	-103	--	19	--	--	337	433
Kerosene-Type Jet Fuel	--	--	42,979	120	-27,376	--	106	--	5,358	10,259	11,842
Kerosene	--	--	251	--	--	--	122	--	795	-666	315
Distillate Fuel Oil	--	--	148,570	728	-57,128	332	-1,813	--	49,552	44,763	39,684
15 ppm sulfur and under <sup>8</sup>	--	--	130,761	--	-47,227	332	-1,179	--	41,750	43,295	32,385
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	6,353	--	-347	--	235	--	4,480	1,291	1,665
Greater than 500 ppm sulfur	--	--	11,456	728	-9,554	--	-869	--	3,323	176	5,634
Residual Fuel Oil <sup>9</sup>	--	--	13,294	1,901	888	--	163	--	18,150	-2,230	21,971
Less than 0.31 percent sulfur	--	--	1,737	125	--	--	411	--	NA	NA	1,465
0.31 to 1.00 percent sulfur	--	--	569	770	--	--	-9	--	NA	NA	3,044
Greater than 1.00 percent sulfur	--	--	10,988	1,006	888	--	-239	--	NA	NA	17,462
Petrochemical Feedstocks	--	--	18,177	1,492	113	--	106	--	816	18,860	3,016
Naphtha for Petro. Feed. Use	--	--	12,415	1,412	113	--	324	--	--	12,800	1,646
Other Oils for Petro. Feed. Use	--	--	5,762	80	--	--	-218	--	--	6,060	1,370
Special Naphthas	--	--	2,224	480	-73	--	108	--	4,976	-2,453	1,182
Lubricants	--	--	6,391	1,186	-1,266	--	-336	--	2,916	3,731	6,982
Waxes	--	--	429	26	--	--	72	--	97	286	448
Petroleum Coke	--	--	28,074	243	--	--	-877	--	20,378	8,816	4,827
Marketable	--	--	21,173	243	--	--	-877	--	20,378	1,915	4,827
Catalyst	--	--	6,901	--	--	--	--	--	--	6,901	--
Asphalt and Road Oil	--	--	3,062	--	-7	--	15	--	830	2,210	4,740
Still Gas	--	--	21,208	--	--	--	--	--	--	21,208	--
Miscellaneous Products	--	--	2,948	--	--	--	-41	--	17	2,972	250
<b>Total</b>	<b>381,674</b>	<b>5,260</b>	<b>433,774</b>	<b>237,767</b>	<b>-209,054</b>	<b>20,239</b>	<b>4,882</b>	<b>397,102</b>	<b>169,593</b>	<b>298,083</b>	<b>1,166,408</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.